

reactor operation with extended irradiation, the proposed changes involve systems located within the restricted area as defined in 10 CFR part 20. Therefore, the proposed action does not result in any significant changes to land use or water use, or result in any significant changes to the quality or quantity of effluents. The proposed action does not affect nonradiological plant effluents, and no changes to the National Pollution Discharge Elimination System permit are needed. No effects on the aquatic or terrestrial habitat in the vicinity of the plant, or to endangered or threatened species, or to the habitats of endangered or threatened species are expected. The proposed action does not have a potential to affect any historical or archaeological sites.

The proposed action will not change the method of generating electricity or the method of handling any influents from the environment or non-radiological effluents to the environment. Therefore, no changes or different types of non-radiological environmental impacts are expected as a result of the amendments.

Accordingly, the NRC concludes that there are no significant environmental impacts associated with the proposed action.

For more detailed information regarding the environmental impacts of extended fuel burnup, please refer to the study conducted by PNNL for the NRC, which is entitled, "Environmental Effects of Extending Fuel Burnup Above 60 GWd/MTU," (NUREG/CR-6703, PNL-13257, January 2001).

The details of the staff's safety evaluation will be provided in the exemption that will be issued as part of the letter to the licensee approving the exemption to the regulation.

Environmental Impacts of the Alternatives to the Proposed Action

As an alternative to the proposed action, the staff considered denial of the proposed action (i.e., the "no-action" alternative). Denial of the amendment request would result in no change in current environmental impacts. The environmental impacts of the proposed amendment and this alternative are similar. However, it would deny to the licensee and the NRC operational data on Optimized ZIRLO™ and AXIOM™ LTAs and the performance of fuel at extended burnup conditions.

Alternative Use of Resources

The action does not involve the use of any different resources than those previously considered in the Final Environmental Statement for the Virgil C. Summer Nuclear Station, NUREG-

0719, dated May 1981, or in NUREG-1437, Supplement 15, "Generic Environmental Impact Statement for License Renewal of Nuclear Plants, Supplement 15, Regarding Virgil C. Summer Nuclear Station."

Agencies and Persons Consulted

In accordance with its stated policy, on December 31, 2007, the staff consulted with the South Carolina State official, R. Mike Gandy of the South Carolina Department of Health and Environmental Control, regarding the environmental impact of the proposed action. The State official had no comments.

Finding of No Significant Impact

On the basis of the environmental assessment, the NRC concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to the proposed action, see the licensee's letter dated May 31, 2007 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML071550105), as supplemented on October 11, 2007 (ADAMS Accession No. ML072890083). Documents may be examined, and/or copied for a fee, at the NRC's Public Document Room (PDR), located at One White Flint North, 1555 Rockville Pike, Rockville, Maryland 20852. Publicly available records will be accessible electronically from the ADAMS Public Electronic Reading Room on the Internet at the NRC Web site: <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC PDR Reference staff by telephone at 1-800-397-4209 or 301-415-4737, or send an e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland, this 12th day of February, 2008.

For the Nuclear Regulatory Commission.

Robert Martin,

Project Manager, Plant Licensing Branch II-1, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

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BILLING CODE 7590-01-P

PENSION BENEFIT GUARANTY CORPORATION

Submission of Information Collection for OMB Review; Comment Request; Multiemployer Plan Regulations

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of request for OMB approval.

SUMMARY: Pension Benefit Guaranty Corporation (PBGC) is requesting that the Office of Management and Budget (OMB) approve, under the Paperwork Reduction Act, collections of information in PBGC's regulations on multiemployer plans under the Employee Retirement Income Security Act of 1974 (ERISA). This notice informs the public of PBGC's request and solicits public comment on the collections of information.

DATES: Comments should be submitted by March 26, 2008.

ADDRESSES: Comments should be sent to the Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for Pension Benefit Guaranty Corporation, via electronic mail at OIRA_DOCKET@omb.eop.gov or by fax to (202) 395-6974.

Copies of the collection of information may also be obtained without charge by writing to the Disclosure Division of the Office of the General Counsel of PBGC at the above address or by visiting the Disclosure Division or calling 202-326-4040 during normal business hours. (TTY and TDD users may call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-326-4040.) PBGC's regulations on multiemployer plans may be accessed on PBGC's Web site at <http://www.pbgc.gov>.

FOR FURTHER INFORMATION CONTACT: Donald F. McCabe, Attorney, Legislative and Regulatory Department, Pension Benefit Guaranty Corporation, 1200 K Street, NW., Washington, DC 20005-4026, 202-326-4024. (For TTY/TDD users, call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-326-4024.)

SUPPLEMENTARY INFORMATION: An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. OMB has approved and issued control numbers for the collections of information, described below, in PBGC's regulations relating to multiemployer plans (OMB approvals expire March 31, 2008). The collections of information for

which PBGC is requesting extension of OMB approval are as follows:

1. Termination of Multiemployer Plans (29 CFR Part 4041A) (OMB Control Number 1212-0020)

Section 4041A(f)(2) of ERISA authorizes PBGC to prescribe reporting requirements for and other "rules and standards for the administration of" terminated multiemployer plans. Section 4041A(c) and (f)(1) of ERISA prohibit the payment by a mass-withdrawal-terminated plan of lump sums greater than \$1,750 or of nonvested plan benefits unless authorized by PBGC.

The regulation requires the plan sponsor of a terminated plan to submit a notice of termination to PBGC. It also requires the plan sponsor of a mass-withdrawal-terminated plan that is closing out to give notices to participants regarding the election of alternative forms of benefit distribution and, if the plan is not closing out, to obtain PBGC approval to pay lump sums greater than \$1,750 or to pay nonvested plan benefits.

PBGC uses the information in a notice of termination to assess the likelihood that PBGC financial assistance will be needed. Plan participants and beneficiaries use the information on alternative forms of benefit to make personal financial decisions. PBGC uses the information in an application for approval to pay lump sums greater than \$1,750 or to pay nonvested plan benefits to determine whether such payments should be permitted.

PBGC estimates that plan sponsors each year (1) submit notices of termination for 10 plans, (2) distribute election notices to participants in 5 of those plans, and (3) submit requests to pay benefits or benefit forms not otherwise permitted for 1 of those plans. The estimated annual burden of the collection of information is 19.2 hours and \$16,363.

2. Extension of Special Withdrawal Liability Rules (29 CFR Part 4203) (OMB Control Number 1212-0023)

Sections 4203(f) and 4208(e)(3) of ERISA allow PBGC to permit a multiemployer plan to adopt special rules for determining whether a withdrawal from the plan has occurred, subject to PBGC approval.

The regulation specifies the information that a plan that adopts special rules must submit to PBGC about the rules, the plan, and the industry in which the plan operates. PBGC uses the information to determine whether the rules are appropriate for the industry in which the plan functions

and do not pose a significant risk to the insurance system.

PBGC estimates that at most 1 plan sponsor submits a request each year under this regulation. The estimated annual burden of the collection of information is 1 hour and \$5,600.

3. Variances for Sale of Assets (29 CFR Part 4204) (OMB Control Number 1212-0021)

If an employer's covered operations or contribution obligation under a plan ceases, the employer must generally pay withdrawal liability to the plan. Section 4204 of ERISA provides an exception, under certain conditions, where the cessation results from a sale of assets. Among other things, the buyer must furnish a bond or escrow, and the sale contract must provide for secondary liability of the seller.

The regulation establishes general variances (rules for avoiding the bond/escrow and sale-contract requirements) and authorizes plans to determine whether the variances apply in particular cases. It also allows buyers and sellers to request individual variances from PBGC. Plans and PBGC use the information to determine whether employers qualify for variances.

PBGC estimates that each year, 11 employers submit, and 11 plans respond to, variance requests under the regulation, and 2 employers submit variance requests to PBGC. The estimated annual burden of the collection of information is 2.75 hours and \$6,213.

4. Reduction or Waiver of Complete Withdrawal Liability (29 CFR Part 4207) (OMB Control Number 1212-0044)

Section 4207 of ERISA allows PBGC to provide for abatement of an employer's complete withdrawal liability, and for plan adoption of alternative abatement rules, where appropriate.

Under the regulation, an employer applies to a plan for an abatement determination, providing information the plan needs to determine whether withdrawal liability should be abated, and the plan notifies the employer of its determination. The employer may, pending plan action, furnish a bond or escrow instead of making withdrawal liability payments, and must notify the plan if it does so. When the plan then makes its determination, it must so notify the bonding or escrow agent.

The regulation also permits plans to adopt their own abatement rules and request PBGC approval. PBGC uses the information in such a request to

determine whether the amendment should be approved.

PBGC estimates that each year, 100 employers submit, and 100 plans respond to, applications for abatement of complete withdrawal liability, and 1 plan sponsor requests approval of plan abatement rules from PBGC. The estimated annual burden of the collection of information is 25.5 hours and \$35,000.

5. Reduction or Waiver of Partial Withdrawal Liability (29 CFR Part 4208) (OMB Control Number 1212-0039)

Section 4208 of ERISA provides for abatement, in certain circumstances, of an employer's partial withdrawal liability and authorizes PBGC to issue additional partial withdrawal liability abatement rules.

Under the regulation, an employer applies to a plan for an abatement determination, providing information the plan needs to determine whether withdrawal liability should be abated, and the plan notifies the employer of its determination. The employer may, pending plan action, furnish a bond or escrow instead of making withdrawal liability payments, and must notify the plan if it does so. When the plan then makes its determination, it must so notify the bonding or escrow agent.

The regulation also permits plans to adopt their own abatement rules and request PBGC approval. PBGC uses the information in such a request to determine whether the amendment should be approved.

PBGC estimates that each year, 1,000 employers submit, and 1,000 plans respond to, applications for abatement of partial withdrawal liability and 1 plan sponsor requests approval of plan abatement rules from PBGC. The estimated annual burden of the collection of information is 250.5 hours and \$350,000.

6. Allocating Unfunded Vested Benefits to Withdrawing Employers (29 CFR Part 4211) (OMB Control Number 1212-0035)

Section 4211(c)(5)(A) of ERISA requires PBGC to prescribe how plans can, with PBGC approval, change the way they allocate unfunded vested benefits to withdrawing employers for purposes of calculating withdrawal liability.

The regulation prescribes the information that must be submitted to PBGC by a plan seeking such approval. PBGC uses the information to determine how the amendment changes the way the plan allocates unfunded vested

benefits and how it will affect the risk of loss to plan participants and PBGC.

PBGC estimates that 7 plan sponsors submit approval requests each year under this regulation. The estimated annual burden of the collection of information is 14 hours.

7. Notice, Collection, and Redetermination of Withdrawal Liability (29 CFR Part 4219) (OMB Control Number 1212-0034)

Section 4219(c)(1)(D) of ERISA requires that PBGC prescribe regulations for the allocation of a plan's total unfunded vested benefits in the event of a "mass withdrawal." ERISA section 4209(c) deals with an employer's liability for de minimis amounts if the employer withdraws in a "substantial withdrawal."

The reporting requirements in the regulation give employers notice of a mass withdrawal or substantial withdrawal and advise them of their rights and liabilities. They also provide notice to PBGC so that it can monitor the plan, and they help PBGC assess the possible impact of a withdrawal event on participants and the multiemployer plan insurance program.

PBGC estimates that there is at most 1 mass withdrawal and 1 substantial withdrawal per year. The plan sponsor of a plan subject to a withdrawal covered by the regulation provides notices of the withdrawal to PBGC and to employers covered by the plan, liability assessments to the employers, and a certification to PBGC that assessments have been made. (For a mass withdrawal, there are 2 assessments and 2 certifications that deal with 2 different types of liability. For a substantial withdrawal, there is 1 assessment and 1 certification (combined with the withdrawal notice to PBGC).) The estimated annual burden of the collection of information is 4 hours and \$9,095.

8. Procedures for PBGC Approval of Plan Amendments (29 CFR Part 4220) (OMB Control Number 1212-0031)

Under section 4220 of ERISA, a plan may within certain limits adopt special plan rules regarding when a withdrawal from the plan occurs and how the withdrawing employer's withdrawal liability is determined. Any such special rule is effective only if, within 90 days after receiving notice and a copy of the rule, PBGC either approves or fails to disapprove the rule.

The regulation provides rules for requesting PBGC's approval of an amendment. PBGC needs the required information to identify the plan, evaluate the risk of loss, if any, posed

by the plan amendment, and determine whether to approve or disapprove the amendment.

PBGC estimates that 3 plan sponsors submit approval requests per year under this regulation. The estimated annual burden of the collection of information is 1.5 hours.

9. Mergers and Transfers Between Multiemployer Plans (29 CFR Part 4231) (OMB Control Number 1212-0022)

Section 4231(a) and (b) of ERISA requires plans that are involved in a merger or transfer to give PBGC 120 days' notice of the transaction and provides that if PBGC determines that specified requirements are satisfied, the transaction will be deemed not to be in violation of ERISA section 406(a) or (b)(2) (dealing with prohibited transactions).

This regulation sets forth the procedures for giving notice of a merger or transfer under section 4231 and for requesting a determination that a transaction complies with section 4231.

PBGC uses information submitted by plan sponsors under the regulation to determine whether mergers and transfers conform to the requirements of ERISA section 4231 and the regulation.

PBGC estimates that there are 35 transactions each year for which plan sponsors submit notices and approval requests under this regulation. The estimated annual burden of the collection of information is 8.75 hours and \$9,756.

10. Notice of Insolvency (29 CFR Part 4245) (OMB Control Number 1212-0033)

If the plan sponsor of a plan in reorganization under ERISA section 4241 determines that the plan may become insolvent, ERISA section 4245(e) requires the plan sponsor to give a "notice of insolvency" to PBGC, contributing employers, and plan participants and their unions in accordance with PBGC rules.

For each insolvency year under ERISA section 4245(b)(4), ERISA section 4245(e) also requires the plan sponsor to give a "notice of insolvency benefit level" to the same parties.

This regulation establishes the procedure for giving these notices. PBGC uses the information submitted to estimate cash needs for financial assistance to troubled plans. Employers and unions use the information to decide whether additional plan contributions will be made to avoid the insolvency and consequent benefit suspensions. Plan participants and

beneficiaries use the information in personal financial decisions.

PBGC estimates that 1 plan sponsor of an ongoing plan gives notices each year under this regulation. The estimated annual burden of the collection of information is 1 hour and \$4,741.

11. Duties of Plan Sponsor Following Mass Withdrawal (29 CFR Part 4281) (OMB Control Number 1212-0032)

Section 4281 of ERISA provides rules for plans that have terminated by mass withdrawal. Under section 4281, if nonforfeitable benefits exceed plan assets, the plan sponsor must amend the plan to reduce benefits. If the plan nevertheless becomes insolvent, the plan sponsor must suspend certain benefits that cannot be paid. If available resources are inadequate to pay guaranteed benefits, the plan sponsor must request financial assistance from PBGC.

The regulation requires a plan sponsor to give notices of benefit reduction, notices of insolvency and annual updates, and notices of insolvency benefit level to PBGC and to participants and beneficiaries and, if necessary, to apply to PBGC for financial assistance.

PBGC uses the information it receives to make determinations required by ERISA, to identify and estimate the cash needed for financial assistance to terminated plans, and to verify the appropriateness of financial assistance payments. Plan participants and beneficiaries use the information to make personal financial decisions.

PBGC estimates that plan sponsors of terminated plans each year give benefit reduction notices for 2 plans and give notices of insolvency benefit level and annual updates, and submit requests for financial assistance, for 28 plans. Of those 28 plans, PBGC estimates that plan sponsors each year give notices of insolvency for 4 plans. The estimated annual burden of the collection of information is one hour and \$701,574.

Issued in Washington, DC, this 14th day of February, 2008.

John H. Hanley,

Director, Legislative and Regulatory Department, Pension Benefit Guaranty Corporation.

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