

Amendment No.: 53

Facility Operating License No. NPF-86: Amendment revised the Technical Specifications. Public comments requested as to proposed no significant hazards consideration: Yes. The NRC published a public notice of the proposed amendment, issued a proposed finding of no significant hazards consideration, and requested that any comments on the proposed no significant hazards consideration be provided to the staff by the close of business on June 10, 1997. The notice was published in Foster's Daily Democrat and in the Portsmouth Herald on June 4, 1997. Public comments were received, and they have been addressed in the staff's safety evaluation.

The Commission's related evaluation of the amendment, finding of exigent circumstances, consultation with the States of New Hampshire and Massachusetts, and final no significant hazards determination are contained in a safety evaluation dated June 24, 1997.

Local Public Document Room

location: Exeter Public Library, Founders Park, Exeter, New Hampshire 03833

Attorney for licensee: Lillian M. Cuoco, Esquire, Northeast Utilities Service Company, Post Office Box 270, Hartford CT 06141-0270 Acting
NRC Project Director: Patrick D. Milano

Washington Public Power Supply System, Docket No. 50-397, Nuclear Project No. 2, Benton County, Washington

Date of application for amendment: March 22, 1997, as supplemented by letters dated April 2, April 3, April 9, April 15, and May 14, 1997. Additional information was also received by telefax on May 19, 1997.

Brief description of amendment: The amendment revises Surveillance Requirement (SR) 3.3.1.1.15, Reactor Protection System (RPS) Response Time functions 3 and 4 and SR 3.3.6.1.7, Primary Containment Isolation System Response Time, functions 1.a, 1.b, and 1.c, adding a note to indicate that the sensor is excluded from response time testing when verifying that the response time is within limits. The amendment also revises SR 3.3.5.1.7, Emergency Core Cooling System (ECCS) Response Time by relocating the requirements to SR 3.5.1.8, ECCS Operating, and adding a note to SR 3.5.1.8 to indicate that no actuation instrumentation response time measurement is required. Additionally, SR 3.5.1.8 requires that the SR be met in MODES 1, 2, and 3, whereas the previous SR 3.3.5.1.7 was required to be met in MODES 1, 2, 3, 4, and 5.

Date of Issuance: June 11, 1997

Effective date: June 11, 1997

Amendment No.: 150

Facility Operating License No. NPF-21. The amendment revised the Technical Specifications. Press release issued requesting comments as to proposed no significant hazards consideration: Yes. April 11, 1997. Tri-City Herald (Washington). Comments received: No. The Commission's related evaluation of the amendments, finding of exigent circumstances, consultation with the State of Washington and final determination of no significant hazards consideration are contained in a Safety Evaluation dated June 11, 1997.

Attorney for licensee: Perry D. Robinson, Esq., Winston & Strawn, 1400 L Street, N.W., Washington, D.C. 20005-3502

Local Public Document Room

location: Richland Public Library, 955 Northgate Street, Richland, Washington 99352

NRC Project Director: William H. Bateman

Dated at Rockville, Maryland, this 9th day of July 1997.

For the Nuclear Regulatory Commission

Elinor G. Adensam,

Deputy Director, Division of Reactor Projects III/IV, Office of Nuclear Reactor Regulation [Doc. 97-18513 Filed 7-15-97; 8:45 am]

BILLING CODE 7590-01-F

PENSION BENEFIT GUARANTY CORPORATION

Agency Information Collection Activities; OMB Approval Received; Disclosure of Premium-Related Information

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice.

SUMMARY: In accordance with the Paperwork Reduction Act, this notice announces the Office of Management and Budget's approval of a collection of information contained in the Pension Benefit Guaranty Corporation's final rule amending its premium payment regulation.

FOR FURTHER INFORMATION CONTACT: Harold J. Ashner, Assistant General Counsel, or James L. Beller, Attorney, Pension Benefit Guaranty Corporation, Office of the General Counsel, Suite 340, 1200 K Street, NW., Washington, DC 20005-4026, 202-326-4024 (202-326-4179 for TTY and TDD).

SUPPLEMENTARY INFORMATION: On July 9, 1997, the PBGC published in the **Federal Register** (62 FR 36663) a final rule amending its premium payment

regulation to provide for submission to the PBGC of plan records that are necessary to support premium filings. This rule contains information collection requirements. On July 11, 1997, OMB approved the collection of information requirements with respect to this final rule under OMB control number 1212-0009 (expires February 28, 1998). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Issued in Washington, D.C. this 11th day of July, 1997.

John Seal,

Acting Executive Director, Pension Benefit Guaranty Corporation.

[FR Doc. 97-18720 Filed 7-15-97; 8:45 am]

BILLING CODE 7708-01-P

SECURITIES AND EXCHANGE COMMISSION

Proposed Collection; Comment Request

Upon Written Request, Copies Available From: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549.

Extension: Form 2-E and Rule 609, SEC File No. 270-222, OMB Control No. 3235-0233; Rule 6c-7, SEC File No. 270-269, OMB Control No. 3235-0276; and Rule 11a-2, SEC File No. 270-267, OMB Control No. 3235-0272.

Notice is hereby given that, pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the Securities And Exchange Commission ("Commission") is soliciting comments on the collections of information summarized below. The Commission plans to submit these existing collections of information to the Office of Management and Budget for extension and approval.

Form 2-E is used, pursuant to Rule 609 of Regulation E under the Securities Act of 1933, by small business investment companies or business development companies engaged in limited offerings of securities to report semi-annually the progress of an offering, including the number of shares sold. The form solicits information such as the dates an offering has commenced and completed, the number of shares sold and still being offered, amounts received in the offering, and expenses and underwriting discounts incurred in the offering. This information assists the Commission staff in determining whether the issuer has stayed within the limits of an exemptive offering.